

7 Producing Royalty Interest Wells

Located in DEWEY (OK)



DEWEY OK - CLEVELAND - TONKAWA -CLEVELAND -OSWEGO -SKINNER Producing Royalties <u>Property Summary</u>

The assets in this package are located within the Cleveland-Tonkawa and Cleveland-Oswego-Skinner formations within Dewey County, Oklahoma. The Cleveland formations are situated within the Anadarko Basin. The Anadarko Basin is a far-reaching geologic formation that spans the states of Oklahoma, Kansas, Colorado, and Texas, measuring roughly 70,000 square miles in size. The Anadarko Basin is known for its various stacked tight plays, including the Granite Wash and Cleveland formations in the Panhandle. The Brown Dolomite formation is characterized by high permeability and porosity, and has been producing in the panhandle for over 60 years. Recently, operators have been re-pressurizing older wells in the area to increase reservoir pressure and increase yields. Over the past 6 months, there have been 36 new permits to drill in Dewey County. 3 of these have been filed by Operator Mewbourne Oil Company.

Package Details

- 7 Producing Wells
 - 5 Horizontal
 - 2 Vertical
 - Royalty Interest

Location

- DEWEY (OK)
- Formation(s)
 - CLEVELAND, TONKAWA, CLEVELAND, OSWEGO, SKINNER

Production Breakdown

- 89.96% Oil
- 10.04% Gas
- 0.00% NGL

Cash Flow

- \$115.98 Per Month
 - Cash Flow Represents 20.00% of Check Statements

Operator(s)

MEWBOURNE OIL COMPANY



Package Contents

| Check Revenue Statement |
|-------------------------|
| Check Statements |
| Maps |
| Production Graph |
| Source Assignments |



Check Revenue Statement



DEWEY OK - CLEVELAND - TONKAWA -CLEVELAND -OSWEGO -SKINNER Producing Royalties Check Revenue Statement

Production Months

| | Apr-2019 | May-2019 | Jun-2019 | Jul-2019 | | Average |
|-----------------------|----------|-----------------|----------|----------|---------------------------|------------|
| Operator | | | | | | |
| MEWBOURNE OIL COMPANY | \$127.05 | \$142.11 | \$100.69 | \$94.06 | | \$115.98 |
| | | eflects the sal | | | own on the check statemen | ts paid by |
| Package Totals: | \$127.05 | \$142.11 | \$100.69 | \$94.06 | | \$115.98 |



Check Statements

Revenue Statement

Owner

HOUSTON, TX 77224-9160 SAPPINGTON ENERGY INTEREST LTD P O BOX 19160 009566

Operator

TYLER, TX 75711-7698 P O BOX 7698 MEWBOURNE OIL COMPANY (903) 561-2900

ownerrelations@mewbourne.com

Check

Check Number Check Date Check Amount September 15, 2019

1031152

470.31

Copyright Notice

© 2019 Red Dog Systems, Inc. All rights reserved. Unauthorized use prohibited.

Data, reports, user interface, software and other content which is accessed by users through EnergyLink constitutes copyright protected content owned by Red Dog Systems Inc. Any unauthorized copying, scraping, downloading, retransmission, redistribution, reproduction, republishing or other duplication or modification of copyright protected content is a violation of Canadian and US federal copyright laws and may be subject to legal action. Other than downloading of PDF copies of processed invoices for use in an unmodified format by authorized users, no one has permission to copy, scrape, download, retransmit, redistribute, reproduce, republish, duplicate, modify or make public for commercial use this copyright protected content, in any form, without the express written permission of Red Dog Systems Inc.



Visit https://www.energylink.com/Features to find out more information or call EnergyLink Support at 1-888-573-3364 EnergyLink can provide this data in Excel, CDEX, or any other requested format

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

0.42

23.91

| | 5 |
|---|--------------------------|
| | 2 |
| | 9 |
| | 5 |
| ı | - |
| 1 | ന |
| ı | 5 |
| 1 | 0 |
| ł | HIE. |
| 4 | 0 |
| 1 | - |
| 1 | - |
| 1 | 600F |
| 3 | 100 |
| 1 | ~ |
| 1 | 'n |
| i | × |
| 1 | $\underline{\mathbf{v}}$ |
| 1 | - |
| 3 | mg |

| | | | | Prop | Property Values | | | Owner Share | hare | |
|-----|---------------------------------|--------------------|--|------------|--|------------|------------|--------------|--------|--------|
| | Туре | Production Date | вти | Volume | Price | Value | Owner | Distribution | Volume | Value |
| | PRODUCTION TAX | Jul 19 | | | | (3,768.04) | 0.00033011 | 0.00033005 | | (1.24) |
| | STATE WITHHOLDING TAX | Jul 19 | A PRINCIPAL OF THE PRIN | | THE STATE OF THE S | 0.00 | 0.00033011 | 0.00033005 | | (1.20) |
| Gas | | nodani | | | | | | Total Oil | 0.42 | 21.47 |
| | ROYALTY INTEREST | Mar 19 | 1.0000 | 1,793.74 | 3.73 | 6,693.72 | 0.00033011 | 0.00032568 | 0.61 | 2 18 |
| | OIL EXTRACTION TAX | Mar 19 | | | | (6.36) | 0.00033011 | 0.00032568 | | 00 ! |
| | MARGINAL PRODUCING TAX | Mar 19 | | | | (0.27) | 0.00033011 | 0.00032568 | | 0.00 |
| | PRODUCTION TAX | Mar 19 | | | | (334.69) | 0.00033011 | 0.00032568 | | (0.08) |
| | ENERGY RESOURCES REVOLVING FUND | Mar 19 | | | | (6.69) | 0.00033011 | 0.00032568 | | 0.00 |
| | ROYALTY INTEREST | Mar 19 | 1.0000 | 1,793.74 | 3.73 | 6,693.72 | 0.00033011 | 0.00032717 | 0.61 | 2.19 |
| | OIL EXTRACTION TAX | Mar 19 | | | | (6.36) | 0.00033011 | 0.00032717 | | 0.00 |
| | MARGINAL PRODUCING TAX | Mar 19 | | | | (0.27) | 0.00033011 | 0.00032717 | | 0.00 |
| | PRODUCTION TAX | Mar 19 | | | | (334.69) | 0.00033011 | 0.00032717 | | (0.09) |
| | ENERGY RESOURCES REVOLVING FUND | Mar 19 | | | | (6.69) | 0.00033011 | 0.00032717 | | 0.00 |
| | ROYALTY INTEREST | Mar 19 | 1.0000 | (1,793.74) | 3.73 | (6,693.72) | 0.00033011 | 0.00032717 | (0.61) | (2.19) |
| | OIL EXTRACTION TAX | Mar 19 | | | | 6.36 | 0.00033011 | 0.00032717 | | 0.00 |
| | WARGINAL PRODUCING TAX | Mar 19 | | | | 0.27 | 0.00033011 | 0.00032717 | | 0.00 |
| | PRODUCTION TAX | Mar 19 | | | | 334.69 | 0.00033011 | 0.00032717 | | 0.09 |
| | ENERGY REVOCES REVOLVING FUND | Mar 19 | | | | 6.69 | 0.00033011 | 0.00032717 | | 0.00 |
| | OII EXTRACTION TAX | Na is | 1.0000 | (1,/93./4) | 3./3 | (6,693.72) | 0.00033011 | 0.00032867 | (0.60) | (2.20) |
| | MARGINAL PRODUCING TAX | Mar 19 | | | | 0.30 | 0.00033011 | 0.00032867 | | 0.00 |
| | PRODUCTION TAX | Mar 19 | | | | 334 69 | 0.00033011 | 0.00032867 | | 0.00 |
| | ENERGY RESOURCES REVOLVING FUND | Mar 19 | | | | 6.69 | 0.00033011 | 0.00032867 | | 0 0 |
| | ROYALTY INTEREST | Mar 19 | 1.0000 | 0.00 | | 0.00 | 0.00033011 | 0.00032867 | 0.00 | 0.00 |
| | ROYALTY INTEREST | Apr 19 | 1.0000 | 2,060.32 | 2.80 | 5,775.88 | 0.00033011 | 0.00032549 | 0.67 | 1.88 |
| | OIL EXTRACTION TAX | Apr 19 | | | | (5.49) | 0.00033011 | 0.00032549 | | 0.00 |
| | MARGINAL PRODUCING TAX | Apr 19 | | | | (0.31) | 0.00033011 | 0.00032549 | | 0.00 |
| | PRODUCTION TAX | Apr 19 | | | | (288.79) | 0.00033011 | 0.00032549 | | (0.08) |
| | ENERGY RESOURCES REVOLVING FUND | Apr 19 | | | | (5.78) | 0.00033011 | 0.00032549 | | 0.00 |
| | ROYALIY INTEREST | Apr 19 | 1.0000 | 2,060.32 | 2.80 | 5,775.88 | 0.00033011 | 0.00032722 | 0.67 | 1.89 |
| | OIL EXTRACTION TAX | Apr 19 | | | | (5.49) | 0.00033011 | 0.00032722 | | 0.00 |
| | MARGINAL PRODUCING TAX | Apr 19 | | | | (0.31) | 0.00033011 | 0.00032722 | | 0.00 |
| | FRODUCTION IAX | Apr 19 | | | | (288.79) | 0.00033011 | 0.00032722 | | (0.08) |
| | DOCCURS REVOLVING FUND | Apr 19 | | | | (5.78) | 0.00033011 | 0.00032722 | | 0.00 |
| | ROYALIY IN ERECT | Apr 19 | 1.0000 | (2,060.32) | 2.80 | (5,775.88) | 0.00033011 | 0.00032722 | (0.67) | (1.89) |
| | MARGINAL DEPOPUSION TAX | Apr 19 | | | | 5.49 | 0.00033011 | 0.00032722 | | 0.00 |
| | MARGINAL PRODUCING IAX | Apr 19 | | | | 0.31 | 0.00033011 | 0.00032722 | | 0.00 |
| | | Apr 19 | | | | 288.79 | 0.00033011 | 0.00032722 | | 0.08 |
| | | Apr 19 | | | | 5.78 | 0.00033011 | 0.00032722 | | 0,00 |
| | OII EVIDACTION TAX | Apr 19 | 1.0000 | (2,060.32) | 2.80 | (5,775.88) | 0.00033011 | 0.00032895 | (0.67) | (1.90) |
| | MARGINIAI BRODINIAN | Apr 19 | | | | 5.49 | 0.00033011 | 0.00032895 | | 0.00 |
| | PRODUCTION TAX | Apr 19 | | | | 0.31 | 0.00033011 | 0.00032895 | | 0.00 |
| | | 20 | | | | 288.79 | 0.00033011 | 0.00032895 | | 0.08 |
| | | | | | | | | | | |

Owner 009566 SAPPINGTON ENERGY INTEREST LTD

Operator MEWBOURNE OIL COMPANY

| í | 2 | |
|---|----------------|--|
| ı | - | |
| | > | |
| | - | |
| į | > | |
| 1 | - | |
| ı | 170 | |
| ł | 140 | |
| ı | === | |
| ı | m | |
| н | 49 | |
| i | - | |
| 1 | 222 | |
| И | - | |
| ı | SPREEDS | |
| 1 | 1007.0 | |
| H | 25 | |
| 1 | all law | |
| 1 | - | |
| ч | - | |
| 1 | 2.5 | |
| 1 | 0 | |
| | evec | |
| 1 | meg | |
| 7 | - | |

| Production Pro | 0.00 (0.29 0.00 (0.29 | 2.84 | i Car Cas | | | | | | | | | |
|--|--|--|--------------------------|--|--|--|--|--|-------------------|----------------------------------|--|--|
| Production Pro | 0.00 (0.28 0.01 (0.29 | Participation for the contract of the contract | Total Cas | Webberland School and the Control of | | | | | | | | |
| Part | 0.00 (0.29 0.01 | | 0.00080578 | 0.00080463 | 0.00 | | | | Jul 19 | STATE WITHHOLDING TAX | | Machinists and Virties are not be to be a supplement promited |
| Production Pro | (0.2) | | 0.00080578 | 0.00080463 | | | | | 2 | OHATT WHITE IO DISO HAY | | |
| Proper Proper Production Production Production Production Proper Production Proper Production Proper Production Proper | 0.00 | | 0.000080578 | 0.00000465 | | | | | 111 10 | ENERGY RESOLIRCES REVOLVING FIND | | |
| Production Prope Production Production Production Production Production Property Production Production | 000 | | | 00000000 | (SEA DA) | | | | lul 19 | PRODUCTION TAX | | |
| Production Pro | | | 0 00080578 | 0.00080463 | (0.53) | | | | Jul 19 | MARGINAL PRODUCING TAX | | |
| Production Pro | 0 0 | | 0.00080578 | 0.00080463 | (6.74) | | | | Jul 19 | OIL EXTRACTION TAX | | |
| Production Pro | 5.7: | 2.84 | 0.00080578 | 0.00080463 | 7,098.71 | 2.01 | 3,531.04 | 1.3600 | Jul 19 | ROYALTY INTEREST | | |
| Production Program Production Production Production Production Program Prod | 51.4 | 1.04 | Total Oil | | | | | | | | | Gas |
| Type | (2.8 | And the second section of the second section is a second section of | 0.00080506 | 0.00080463 | 0.00 | | And the second control of the first of the second s | THE RESIDENCE OF THE PROPERTY | July | CIVILE AND HIGH CLOSE | THE RESIDENCE AND THE PARTIES COME (SANTHALTH) WHICH STORES THE WAY WAS | AND AND THE PERSON OF PERSONS AND ADDRESS OF THE PERSON OF |
| Type Production Productio | (2.9 | | 0.0000000 | 0.00000403 | (0,702.70) | | | | In 10 | STATE WITHHOI DING TAX | | |
| Pype Production Pype Production Pype Production Pype Pyp | 07.0 | | 0.00000000 | 0.00080463 | (3 702 70) | | | | Jul 19 | PRODUCTION TAX | | |
| Pype Production Pype Production Pype Production Pype Production Pype Production Pype Production Pype | 7 7 | 3 | 0 00080508 | 0 00080463 | 71.187.17 | 55.18 | 1,290.08 | | Jul 19 | ROYALTY INTEREST | | 9 |
| Type Production Productio | | | | | The second secon | | | epitronological delicitation and god formed accommon property | | | THE RESERVE OF STREET, A STREET, AND STREE | Oil |
| Production Price Pr | | | | | | | | | IC OK 043 | LORETA 10 PA 1H | 53629000 | Property: |
| Type | 38.6 | | Total Property | | | | | | | | | |
| Type | 3.1 | 1.83 | Total Gas | | | | | | | | | |
| Type | (0.1 | | 0.00032935 | 0.00033011 | 0.00 | | CANADA SE LA CALIFORNIA DE LA CALIFORNIA | CHANGE SERVICE CONTRACTOR SERVICES PROBLEM PROPRIES FOR SERVICES AND S | At the | CIVIE WITH CEDING 1500 | AND THE PARTY OF T | ments is recorded on placed dates habiter presentativity? Let seem |
| Pype | 0.0 | | 0.00032935 | 0.00033011 | (10.66) | | | | 2 2 | STATE VALUED DING TAY | | |
| Type | (0.1 | | 0.00032935 | 0.00033011 | (332.87) | | | | Jul 19 | ENERGY RESOURCES REVOLVING FUND | | |
| Type | 0.0 | | 0.00032935 | 0.00033077 | (0.63) | | | | 100 | PRODICTION TAY | | |
| Type | 0.0 | | 0.00032935 | 0.00033011 | (70.72) | | | | Jul 19 | MARGINAL PRODUCING TAX | | |
| Type | 3. | 1.83 | 0.00032935 | 0.00033011 | (42.43) | 1.32 | 0,000.10 | | - 10 G | OII EXTRACTION TAX | | |
| Type | | 3 | | 0 0000000 | 10 657 43 | 1 93 | 5 555 13 | 1 3300 | Jul 19 | ROYALTY INTEREST | | C |
| Type | 35. | 0.72 | Total Oil | | | | | | na. | | | G S |
| Type | (1.1 | | 0.00033008 | 0.00033011 | 0.00 | and country proprietions from although the fraction as the class that the | | | Jul 19 | STATE WITHHOLDING TAX | | |
| Production Process Production Production | (2. | | 0.00033008 | 0.00033011 | (6,225.88) | | | | Jul 19 | PRODUCTION IAX | | |
| Type Production Production Production Date Production Date Date Production Date Date | 39. | 0.72 | 0.00033008 | 0.00033011 | 119,696.70 | 54.93 | 2,179.06 | | Jul 19 | ROYALIY IN EXECUT | | |
| Type Production Date D | The second secon | A PARTITION OF THE PARTY OF THE | | The state of the s | | | | | The second during | | | <u>o</u> |
| Production Date D | | | | | | | | | OK 043 | DEAN 9 AP 2HC (| 53627000 | Property: |
| Production Date D | 22. | | lotal Property | | | | | | | | | |
| Production Date BTU Volume Price Value Owner Interest Distribution Interest Volume CES REVOLVING FUND Apr 19 ING TAX Apr 19 Jul 19 Jul 19 Jul 19 1.0000 2,237.65 1.69 3,791.03 0.00033011 0.00032895 0.00033011 0.00032895 0.75 0.00033011 0.00032895 0.75 FAX Jul 19 Jul 19 Jul 19 CES REVOLVING FUND Jul 19 Jul 19 Jul 19 0.00032973 0.75 (3.60) 0.00033011 0.00032973 0.75 0.00033011 0.00032973 0.75 CES REVOLVING FUND Jul 19 Jul 19 Jul 19 0.00032973 0.75 (3.79) 0.00033011 0.00032973 0.75 0.00033011 0.00032973 0.75 | خر | 0.76 | Total Gas | | | | | | | | | |
| Production Date BTU Volume Price Value Owner Interest Distribution Volume CES REVOLVING FUND Apr 19 Interest Apr 19 Interest 5.78 Interest 0.00033011 In | (0. | THE RESIDENCE OF THE PROPERTY | 0.00032973 | 0.00033011 | 0.00 | PERSONAL PROPERTY AND ADDRESS OF THE PERSON PROPERTY ADDRESS OF THE PERSON PROPERTY AND ADDRESS OF THE PERSON PROPERTY ADDRESS OF THE PERSON PROPERTY AND ADDRESS OF THE PERSON PROPERTY ADDRESS OF THE PERSON P | The second of the second secon | Constitution of the party of th | Al Inc | OLOTE AND LEGISLAND | | |
| Production Date BTU Volume Price Value Owner Interest Distribution Interest Volume CES REVOLVING FUND Apr 19 5.78 0.00033011 0.00032895 0.00033011 0.00032895 ING TAX Jul 19 1.0000 2.237.65 1.69 3,791.03 0.00033011 0.00032973 0.75 JCING TAX Jul 19 Jul 19 1.0000 2.237.65 1.69 3,791.03 0.00033011 0.00032973 0.75 JCING TAX Jul 19 Jul 19 1.0000 2.237.65 1.69 3,791.03 0.00033011 0.00032973 0.75 JCING TAX Jul 19 Jul 19 1.0000 2.237.65 1.69 3,791.03 0.00033011 0.00032973 0.75 | 0. | | 0.00032973 | 0.00033011 | (3.79) | | | | Jul 19 | STATE WITHHOLDING TAX | | |
| Production Date BTU Volume Price Value Owner Interest Distribution Interest Volume CES REVOLVING FUND Apr 19 ING TAX Apr 19 Jul 19 Ju | (0. | | 0.00032973 | 0.00033011 | (189.55) | | | | Jul 19 | TROUDOCTION IAX | | |
| Production Date BTU Volume Price Value Owner Interest Distribution Interest Volume CES REVOLVING FUND Apr 19 NA T 5.78 0.00033011 0.00032895 0.00033011 0.00032895 NMG TAX Juli 19 Juli 1 | 0 | | 0.00032973 | 0.00033011 | (0.34) | | | | Jul 19 | MARGINAL PRODUCING TAX | | |
| Production Date BTU Volume Price Value Owner Interest Distribution Interest Volume CES REVOLVING FUND Apr 19 NG TAX Apr 19 Jul 19 1.0000 2,237.65 1.69 3,791.03 0.00033011 0.00032895 0.000332973 0.75 | 0 | | 0.00032973 | 0.00033011 | (3.60) | | | | Jul 19 | OIL EXTRACTION TAX | | |
| Production BTU Volume Price Value Owner Interest Distribution Interest Volume CES REVOLVING FUND Apr 19 Apr 19 5.78 0.00033011 0.00032895 | | 0.75 | 0.00032973 | 0.00033011 | 3,791.03 | 1.69 | 2,237.65 | 1.0000 | Jul 19 | COYACTY IN EXECUTION | | |
| Production BTU Volume Price Value Interest Interest Volume ERGY RESOURCES REVOLVING FUND Apr 19 Production BTU Volume Price Value Interest Interest Volume 5.78 0.00033911 0.00032895 | 0 | | 0.00032895 | 0.00033011 | 0.00 | | | | Apr 19 | SIATE WITHHOLDING TAX | | |
| Production BTU Volume Price Value Interest Interest Volume | 0 | | 0.00032895 | 0.00033011 | 5.78 | | | | Apr 19 | ENERGY RESOURCES REVOLVING FUND | | |
| . Johns Auraco | | Volume | Distribution Interest | Owner | Value | Price | Volume | вти | Date | Type | | |
| | | Mare | Owner | | | 7 | | | Droduction | | | |

Owner 009566 SAPPINGTON ENERGY INTEREST LTD

Operator MEWBOURNE OIL COMPANY

| | 15 |
|---|-----------------|
| | (% |
| | |
| | 15 |
| | |
| | 200 |
| | 70 |
| | 22 |
| 1 | loi - |
| 1 | 1 |
| ı | |
| i | 77 |
| ı | rages reserv |
| ı | |
| ı | 53 |
| ì | 0 |
| 1 | 23 |
| U | |

| | | 7-1-1 | | | | | | | | | |
|--|--|----------------|--|--|--|--|--|--|---------------------------------|--|--|
| (0.00) | | 0.000001 | 0.00001 | | A COMMAND OF A STREET OF A | aditional basin and section of the second section of the second section is the second second | Printed by Chapter of Chapter State | | | ALCO TO THE REPORT OF THE PERSON OF THE PERS | A PARTIE MANAGEMENT OF THE PROPERTY OF THE PROPERTY OF THE PARTIES |
| (90.0) | | 0 00008011 | 0 00008271 | 0.00 | | | | Jul 19 | STATE WITHHOLDING TAX | | |
| 0.00 | | 0.00008011 | 0.00008271 | (14.23) | | | | Jul 19 | ENERGY RESOURCES REVOLVING FUND | | |
| (0.04) | | 0.00008011 | 0.00008271 | (711.56) | | | | 201 | | | |
| 0.00 | | 0.0000011 | 0.00000271 | (1.00) | | | | | DRODI ICTION TAY | | |
| 0.00 | | 0.0000001 | 7500000 | (4.06) | | | | 10 | MARGINAL PRODUCING TAX | | |
| 0 : | | 0 00008011 | 0.00008271 | (13.52) | | | | Jul 19 | OIL EXTRACTION TAX | | |
| 1 14 | 0.56 | 0.00008011 | 0.00008271 | 14,231.11 | 2.02 | 7,036.38 | 1.3500 | Jul 19 | ROYALTY INTEREST | | |
| 9.20 | 6.15 | i ciai Cii | | | | | | near-teque | | | Gas |
| | 0 4 7 | Total Oil | | the field of the state of the state of particular Colorest Colors and Assessment Colorest Colors and Colors and Colorest Colorest Colors and Colorest Colors and Colorest Colorest Colors and Colorest Co | Annual control of the second s | | | A STATE OF THE STA | | | |
| (0.51) | | 0.00008283 | 0.00008271 | 0.00 | | | | Jul 19 | STATE WITHHOLDING TAX | AND THE PROPERTY OF THE PROPER | |
| (0.53) | | 0.00008283 | 0.00008271 | (6,430.22) | | | | Jul 19 | PRODUCTION TAX | | |
| 10.24 | 0.15 | 0.00008283 | 0.00008271 | 123,626.23 | 55.18 | 2,240.40 | | Jul 19 | NOTAL TINIERES | | |
| der den de steue (nach des discommens) ab en ou, | | | | | | ; | | | DOYALTY INTERPOT | | <u>c</u> |
| | | | THE BASEL OF THE BASEL OF THE FORMACION OF A SECRETARIAN SALE. | | | | | | | THE PROPERTY AND ADDRESS OF THE PROPERTY A | |
| | | | | | | | 43 | 2 MD 2HC OK 0 | CAMARGO RANCH 2 MD 2HC OK 043 | 53796000 | Property: |
| 0.02 | | - Charles | | | | | | | | | |
| 2 6 | į | Total Property | | | | | | | | | |
| 0.00 | 0.01 | Total Gas | Almost de entrement entrement (a.c.) (a.a.) (brought) (a.b.) | | | | | | | | |
| 0.00 | | 0.00004286 | 0.00008271 | (0.47) | | | | Jul 19 | ENERGY RESOURCES REVOLVING FUND | | and the car colours and project amount of the degree market of the |
| 0.00 | | 0.00004286 | 0.00008271 | (32.66) | | | | Jul 19 | TROUGH IAX | | |
| 0,00 | | 0.00004286 | 0.00008271 | (0.03) | | | | el inc | WARDING TAX | | |
| 0.00 | | 0.00004286 | 0.00008271 | (0.44) | | | | 91 IDC | MARGINIAI BRODILGING TAX | | |
| 0.02 | 0.01 | 0.00004286 | 0.00008271 | 400.00 | 2.00 | 227.00 | | - 4 | OH EXTRACTION TAX | | |
| And the second section of the second second | н желереріндері үйін колдолуу МАА байданды желі кең кең кең желере жала айларында | | 000000000000000000000000000000000000000 | 166.63 | ა ეგ | 227 00 | 1 3400 | 19 | ROYALTY INTEREST | | Gas |
| | | | | | | | | 1-2 OK 043 | CAMARGO RANCH 1-2 OK 043 | 53791000 | Property: |
| 327.77 | | Total Property | | | | | | | | | |
| 38.19 | 20.63 | Iotal Gas | | | | | | | | | |
| (2.13) | | 0.000804/5 | 0.00080463 | 0.00 | to interest states are a security based and designate and | and and collection is a majority and projecting a projection of the collection of th | | our io | | | AND THE PERSONS AND THE PERSON AND ASSESSED ASSESSED. |
| (0.03) | | 0.00000475 | 0.0000400 | (05:05) | | | | Jul 19 | STATE WITHHOLDING TAX | | |
| (2.13) | | 0.0000075 | 0.00080463 | (52.82) | | | | Jul 19 | ENERGY RESOURCES REVOLVING FUND | | |
| (3.43) | | 0.00080475 | 0.00080463 | (2.641.21) | | | | Jul 19 | PRODUCTION TAX | | |
| 0.0 | | 0 00080475 | 0 00080463 | (3.85) | | | | Jul 19 | MARGINAL PRODUCING TAX | | |
| (0.03) | | 0.00080475 | 0.00080463 | (50.18) | | | | Jul 19 | OIL EXTRACTION TAX | | |
| 42.51 | 20.63 | 0.00080475 | 0.00080463 | 52,824.15 | 2.06 | 25,646.89 | 1.3800 | Jul 19 | ROYALTY INTEREST | | |
| 289.58 | 5.90 | Total Oil | | | | | | na.co | | | Gas |
| (16.12) | | 0.00080467 | 0.00080463 | 0.00 | And desirably a first announce of exercising in particular desirable in facilities for | Nemical chief developes the property of the pr | Confinement of the Confinement o | Jul 19 | STATE WITHHOLDING TAX | despite a primer as primer popular and constitution of the facilities of the constitution of the constitut | The second secon |
| (16.77) | | 0.00080467 | 0.00080463 | (20,844.59) | | | | Jul 19 | PRODUCTION TAX | | |
| 322.47 | 5.90 | 0.00080467 | 0.00080463 | 400,750.61 | 54.78 | 7,315.58 | | Jul 19 | ROYALTY INTEREST | | |
| | Control Control and Science Control (Control (Co | | | Military (1988) (1988) (1988) (1988) (1988) (1988) (1988) (1988) (1988) (1988) (1988) (1988) (1988) (1988) (1988) | e er en de la gell'aussement de la grande de | A PARK A STATE OF THE STATE AND SEA A STATE AND A STATE AND A STATE OF THE STATE AND A STATE OF THE STATE OF | (COLORES EXPERIMENTAL MARKET COLORES (COLORES EXPERIMENTAL COLORES COLORES EXPERIMENTAL COLORES COLORE | And the second s | | E APARTA CANADA A CA | Oil |
| | | | | | | | | C OK 043 | LORETA 10 NG 2HC OK 043 | 53630000 | Property: |
| Value | Volume | Interest | Interest | Value | Price | Volume | ВТО | Date | Туре | | |
| | hare | Owner Share | | | Values | Property Values | | D contraction | | | |
| | | | | | | | | | | | |

| 400 |
|----------|
| |
| |
| |
| |
| |
| |
| |
| |
| |
| |
| |
| |
| C |
| |
| |
| |
| |

| | | | | And the state of t | Property Values | alues | A SAA MATERIA ASSAULTA MATERIA AND A POSTICINA PORTUGA PORTUGA A POSTICINA PORTUGA POR | | Owner Share | | The second section of the section of the second section of the section of |
|--|--|--------------------------------------|-------------------------------|--|--|--|--|--|------------------------|--|---|
| | | Туре | Production Date | BTU | Volume | Price | Value | Owner | Distribution | Volume | Value |
| Property: | 53807000 | CAMARGO RAN | CAMARGO RANCH 2 PA 3HC OK 043 | | | | | | | | |
| Oil | NA AND DESCRIPTION OF THE PROPERTY OF THE PROP | | | | re en sperment de transmenta habe enprena, caba que nos entrementes estada e a a estada por | | | Total Control of the | | (Codd Colombia and Colombia objects), the NA (Colombia objects) and the Colombia objects of the Colomb | |
| | | ROYALTY INTEREST | Jul 19 | | 3,169.52 | 54.68 | 173,310.71 | 0.00008271 | 0.00008257 | 0.26 | 14.31 |
| | | PRODUCTION TAX | Jul 19 | | | | (9,014.59) | 0.00008271 | 0.00008257 | | (0.71) |
| Mary de promoter de la promoter de l | And in the party of the party o | STATE WITHHOLDING TAX | Jul 19 | Control of the Wind Color (placement) And Address of | With the county for Affilian representations of the property o | described and the control of the con | 0.00 | 0.00008271 | 0.00008257 | | (0.72) |
| Gas | | | Process | | | | | | Total Oil | 0.26 | 12.88 |
| | | ROYALTY INTEREST | Jul 19 | 1.3500 | 10,750.67 | 1.94 | 20,850.76 | 0.00008271 | 0.00008297 | 0.85 | 1 73 |
| | | OIL EXTRACTION TAX | Jul 19 | | | | (19.81) | 0.00008271 | 0.00008297 | | 0.00 |
| | | MARGINAL PRODUCING TAX | Jul 19 | | | | (1.61) | 0.00008271 | 0.00008297 | | 0.00 |
| | | PRODUCTION TAX | Jul 19 | | | | (1,042.54) | 0.00008271 | 0.00008297 | | (0.09 |
| | | ENERGY RESOURCES REVOLVING FUND | Jul 19 | | | | (20.85) | 0.00008271 | 0.00008297 | | 0.00 |
| THE PROPERTY OF THE PROPERTY O | er ente se estemblishe der entere bje og det bespersprede for gegentliste gebrade i som | STATE WITHHOLDING TAX | Jul 19 | THE REPORT OF THE PARTY CHARGE BROOK BASES | | The state of the s | . 0.00 | 0.00008271 | 0.00008297 | | (0.09) |
| | | | | | | | | | Total Gas | 0.85 | 1.55 |
| | | | | | | | | | Total Property | | 14.43 |
| | | Owner Gross Value Check Total 523.59 | Owner Deductions | u | Owner Taxes (53.28) | Non Re | Non Revenue Deductions | es annual estado | Owner Net Value 470.31 | | |



Revenue Statement

Owner

009566
SAPPINGTON ENERGY INTEREST LTD
P O BOX 19160
HOUSTON, TX 77224-9160

Operator

MEWBOURNE OIL COMPANY P O BOX 7698 TYLER, TX 75711-7698 (903) 561-2800

ownerrelations@mewbourne.com

Check

Check Number
Check Amount
Check Date

1025455 527.32 August 15, 2019

Copyright Notice

© 2019 Red Dog Systems, nc. All rights reserved. Unauthorized use prohibited.

Data, reports, user interface, software and other content which is accessed by users through EnergyLink constitutes copyright protected content owned by Red Dog Systems Inc. Any unauthorized copyring, scraping, downloading, retransmission, redistribution, reproduction, republishing or other duplication or modification of copyright protected content is a violation of Canadian and US federal copyright laws and may be subject to legal action. Other than downloading of PDF copies of processed invoices for use in an unmodified format by authorized users, no one has permission to copy, scrape, download, retransmit, redistribute, reproduce, republish, duplicate, modify or make public for commercial use this copyright protected content, in any form, without the express written permission of Red Dog Systems Inc.



EnergyLink can provide this data in Excel, CDEX, or any other requested format. Visit https://www.energylink.com/Features to find out more information or call EnergyLink Support at 1-888-573-3364

CDEX

| | | | | | | | | K 043 | DEAN 9 AP 2HC OK 043 | 53627000 | Property: |
|--|--------|--|--|--|-----------------|-------------------|--------|--|---|----------|-----------|
| 1.01 24.49 | 0.74 | Total Gas Total Property | | | | | | | | | |
| 1.12 0.00 0.00 (0.05) 0.00 (0.06) | 0.74 | 0.00032820 0.00032820 0.00032820 0.00032820 0.00032820 0.00032820 0.00032820 | 0.00033011 0.00033011 0.00033011 0.00033011 0.00033011 0.00033011 | 3,412.60 (3.24) (0.33) (170.63) (3.41) 0.00 | 1.55 | 2,194.79 | 1.0000 | Jun 19 Jun 19 Jun 19 Jun 19 Jun 19 | ROYALTY INTEREST OIL EXTRACTION TAX MARGINAL PRODUCING TAX PRODUCTION TAX ENERGY RESOURCES REVOLVING FUND STATE WITHHOLDING TAX | | |
| 23.48 | 0.50 | Total Oil | | | | | | | | | Gas |
| 26.14 (1.35) (1.31) | 0.50 | 0.00032983 0.00032983 0.00032983 | 0.00033011 0.00033011 0.00033011 | 79,253.22 (4,122.51) 0.00 | 52.22 | 1,517.72 | | Jun 19 Jun 19 Jun 19 | ROYALTY INTEREST PRODUCTION TAX STATE WITHHOLDING TAX | | OH. |
| | | | | | | | | OK 043 | DEAN 9 NC 1HC OK 043 | 53626000 | Property: |
| Value | Volume | Owner Share Distribution Interest | Owner Interest | Value | Property Values | Propert Volume | ОТВ | Production Date | Туре | | |

0

ROYALTY INTEREST PRODUCTION TAX

Jun 19 Jun 19

1,996.47

52.37

104,547.08 (5,438.21)

0.00033011

0.00033009

0.66

34.51 (1.79)

| | NAA distant mementuk katapatan kanjan kanjan distanti | | | a properti sus est planta antica a successor antique que pa | man Park Transfer of the Park | Property Values | | | A THE SECTION AS A PRINCIPAL OF SECTION AS A | | THE CONTRACTOR AND THE PARTY OF |
|--|--|--------------------------------------|--------------------|--|--|--|--------------|------------|--|---------|--|
| | | Туре | Production Date | ВТО | Volume | Price | Value | Owner | Distribution | Volume | Value |
| And and a second control of the second contr | Andrian Incident property and the property of the control of the c | STATE WITHHOLDING TAX | Jun 19 | | | | 0.00 | 0.00033011 | 0.00033009 | | (4 72) |
| Gas | | | | er entre in A. W. Leisenhalten et entre in experience en entre in experience en entre entre entre en entre e | теретинге такие замент Реционен (», аражена сископпортиван, ма | | | | Total Oil | 0.66 | 30.99 |
| | | ROYALTY INTEREST | Jun 19 | 1.3500 | 4,825.01 | 1.90 | 9,182.31 | 0.00033011 | 0.00033107 | 1 80 | ۵ 2 |
| | | OIL EXTRACTION TAX | Jun 19 | | | | (8.72) | 0.00033011 | 0.00033107 | : | 0.00 |
| | | MARGINAL PRODUCING TAX | Jun 19 | | | | (0.72) | 0.00033011 | 0.00033107 | | 0.00 |
| | | PRODUCTION TAX | Jun 19 | | | | (459.12) | 0.00033011 | 0.00033107 | | (0.13) |
| | | ENERGY RESOURCES REVOLVING FUND | Jun 19 | | | | (9.18) | 0.00033011 | 0.00033107 | | 0.00 |
| | | STATE WITHHOLDING TAX | Jun 19 | Author Williams I amount of the party of the | element of the special and foundations and desirable and desirable and a second state of the special and the s | MINISTER AND STATEMENT OF THE PERSON OF A STATEMENT | 0.00 | 0.00033011 | 0.00033107 | | (0.15) |
| | | | | | | | | | Total Gas | 1.60 | 2.76 |
| | | | | | | | | | Total Property | | 33.75 |
| Property: | 53629000 | LORETA 10 PA 1HC OK 043 | C OK 043 | | | | | | | | |
| <u>Q</u> | | ROYALTY INTEREST | Jun 19 | | 1,505.21 | 52.62 | 79.198.08 | 0.00080463 | 0 00080482 | 4 34 | 63 74 |
| | | PRODUCTION TAX STATE WITHHOLDING TAX | Jun 19 Jun 19 | | | | (4,119.61) | 0.00080463 | 0.00080482 | į | (3.30) |
| Gae | | | | | | A THE CONTRACT OF THE CONTRACT | | | Total Oil | 1.21 | 57.25 |
| | | ROYALTY INTEREST | Jun 19 | 1.3600 | 3,415.72 | 1.96 | 6,707.23 | 0.00080463 | 0.00080659 | 2.76 | 5 41 |
| | | OIL EXTRACTION TAX | Jun 19 | | | | (6.37) | 0.00080463 | 0.00080659 | | 0.00 |
| | | PRODUCTION TAX | Jun 19 | | | | (0.51) | 0.00080463 | 0.00080659 | | 0.00 |
| | | ENERGY RESOURCES REVOLVING FUND | Jun 19 | | | | (6.71) | 0.00080463 | 0.00080659 | | (0.27) |
| | APPARTMENT AND THE REST OF THE PROPERTY OF THE WASHINGTON BOTH | STATE WITHHOLDING TAX | Jun 19 | Actif Poul Action for the contract of the property of the property of the contract of the cont | | | 0.00 | 0.00080463 | 0.00080659 | | (0.27) |
| | | | | | | | | | Total Gas | 2.76 | 4.87 |
| | | | | | | | | | Total Property | | 62.12 |
| Property: | 53630000 | LORETA 10 NC 2HC OK 043 | C OK 043 | | | | | | | | |
| S | | ROYALTY INTEREST | Jun 19 | | 8,566.19 | 52.22 | 447.291.89 | 0.00080463 | 0 00080469 | | 250 |
| | | PRODUCTION TAX | Jun 19 | | | | (23,266.79) | 0.00080463 | 0.00080469 | | (18 71) |
| | | STATE WITHHOLDING TAX | Jun 19 | | | | 0.00 | 0.00080463 | 0.00080469 | | (18.00) |
| | | PRODUCTION TAX | May 19 | | 11,588.29 | 58.30 | 675,603.40 | 0.00080463 | 0.00080460 | 9.33 | 543.59 |
| | | ROYALTY INTEREST | May 19 | | (11,588,29) | 58.30 | (675 603 40) | 0.00080463 | 0.00080460 | (0.00) | (28.28) |
| | | PRODUCTION TAX | May 19 | | | | 48,650.22 | 0.00080463 | 0.00080460 | (9.33) | (543.59) |
| | | ROYALTY INTEREST | May 19 | | 0.00 | | 0.00 | 0.00080463 | 0.00080460 | 0.00 | 0.00 |
| | | PRODUCTION TAX | Apr 19 | | 13,239.90 | 60.87 | 805,861.96 | 0.00080463 | 0.00080462 | 10.65 | 648.41 |
| | | ROYALTY INTEREST | Apr 19 | | (13,239.90) | 60.87 | (805,861.96) | 0.00080463 | 0.00080462 | (10.65) | (33.70) |
| | | PRODUCTION TAX | Apr 19 | | | | 58,028.11 | 0.00080463 | 0.00080462 | (10.00) | 46.68 |
| | | ROYALTY INTEREST | Apr 19 | | 0.00 | | 0.00 | 0.00080463 | 0.00080462 | 0.00 | 0.00 |
| manufacture of the state of the | and the second of the second s | | | | | | | | | | |

| | | | | | Property Values | Values | | | Owner Share | are | |
|---|--|---|--|--|--|--|--|-------------|--|---|-------------|
| | | Туре | Production Date | вти | Volume | Price | Value | Owner | Distribution | Volume | Value |
| Gas | | | The second secon | | | | | | Total Oil | 6.91 | 347.07 |
| C G | | ROYALTY INTEREST | Jun 19 | 1.3800 | 23,376.32 | 2.01 | 47,004.64 | 0.00080463 | 0.00080503 | 18.82 | 37.84 |
| | | OIL EXTRACTION TAX | Jun 19 | | | | (44.65) | 0.00080463 | 0.00080503 | | (0.03) |
| | | MARGINAL PRODUCING TAX | Jun 19 | | | | (3.51) | 0.00080463 | 0.00080503 | | 0.00 |
| | | PRODUCTION TAX | Jun 19 | | | | (2,350.23) | 0.00080463 | 0.00080503 | | (1.92) |
| | | STATE WITHHOLDING TAX | Jun 19 | | | | (47.00) | 0.00080463 | 0.00080503 | | (0.03) |
| Yes improperty this casticist cas access against an access and a second of the second | | CISIT WITH CEDING TOX | JULI I S | AND AND AND ALL OF A STATE OF A S | e de la company de company de la Perfección de la Company | | 0.00 | 0.00080463 | 0.00080503 | 18.82 | (1.89) |
| | | | | | | | | | Total Property | | 381.04 |
| Property: | 53791000 | CAMARGO RANCH 1-2 OK 043 | 1-2 OK 043 | | | | | | | | |
| Gas | | ROYALTY INTEREST | in 10 | 1 3100 | 338 00 | 3 | | | | | |
| | | OIL EXTRACTION TAX | Jun 19 | | | | (0.44) | 0.00008271 | 0.00004323 | 0.0 | 0.00 |
| | | MARGINAL PRODUCING TAX | Jun 19 | | | | (0.03) | 0.00008271 | 0.00004323 | | 0.00 |
| | | ENERGY RESOURCES REVOLVING FUND | Jun 19 | | | | (0.46) | 0.00008271 | 0.00004323 | | 0.00 |
| | | | | | Al distribut prásticada dos promocoros profitos estatoros contrata con del profi | | The second secon | | Total Gas | 0.01 | 0.02 |
| | | | | | | | | | Total Property | | 0.02 |
| Property: | 53796000 | CAMARGO RANCH 2 MD 2HC OK 043 | 2 MD 2HC OK 04 | ω | | | | | | | |
| Oil | | ROYALTY INTEREST | Jun 19 | | 2,084.61 | 52.62 | 109.683.77 | 0.00008271 | 0 00008287 | 0 15 | 0 |
| | | PRODUCTION TAX | Jun 19 | | | | (5,705.37) | 0.00008271 | 0.00008287 | | (0.47) |
| | en e papagain montropy majuranaj balan na inkada a kada a landa an landa en e | STATE WITHHOLDING TAX | Jun 19 | company of the property of the | | AND THE PROPERTY AND THE STREET, WAS THE PASSAGED COLUMN | 0.00 | 0.00008271 | 0.00008287 | | (0.45) |
| Gas | | | the final proper | | | | | maranius . | Total Oil | 0.15 | 8.17 |
| | | ROYALTY INTEREST | Jun 19 | 1.3500 | 6,939.72 | 2.00 | 13,865.39 | 0.00008271 | 0.00008078 | 0.56 | 1.12 |
| | | OIL EXTRACTION TAX | Jun 19 | | | | (13.17) | 0.00008271 | 0.00008078 | | 0.00 |
| | | MARGINAL PRODUCING TAX | Jun 19 | | | | (1.04) | 0.00008271 | 0.00008078 | | 0 00 |
| | | TROUGH IN TRACTOR IN THE TRACTOR IN | Jun 19 | | | | (693.27) | 0.00008271 | 0.00008078 | | (0.04) |
| | | STATE WITHHOLDING TAX | Jun 19 | | | | (13.87) | 0.00008271 | 0.00008078 | | 0.00 |
| Appropriate and a promotion (superportation or securiors | | | 041 | | | et saat tyte een sakata oo | 0.00 | 0.000008271 | Total Gas | 0.56 | (0.06) |
| | | | | | | | | | Total Property | | 9.19 |
| Property: | 53807000 | CAMARGO RANCH 2 PA 3HC OK 043 | 2 PA 3HC OK 043 | | | | | | | | |
| Oii | And the second of the second o | | | enteriore de manerales en especiales de la constante de manerales de la constante de manerales de la constante | | | eden en estado esperado acesan desperado e de la destada de la estada estado e de la composição e que | | et de trans a com a describir de como de execución de esta construir de como de como de como de como de esta d | endere statut a dela dicario sua procupana este (n.), de contributa de la dicario de | |
| | | ROYALTY INTEREST | Jun 19 | | 3,881.88 | 52.12 | 202,307.93 | 0.00008271 | 0.00008265 | 0.32 | 16.72 |
| | | PRODUCTION TAX | Jun 19 | | | | (10,523.49) | 0.00008271 | 0.00008265 | | (0.84) |
| | PMYS, spending with Problems spirity and a common final degenerate in an | STATE WITHHOLDING TAX | Jun 19 | | tradiction was disconnected relative to the content of the content | of one over the first of particular to force and other transfer. | 0.00 | 0.00008271 | 0.00008265 | | (0.84) |
| | | | | NAME OF A PARTY OF THE PARTY OF | | | | | Total Oil | 0.32 | 15.04 |
| www.energylink.com | com | Represente | ed Unit of Measure Generated on We | dnesday, Se | Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs Generated on Wednesday, September 18, 2019 9:24 AM | = GALs, Oil =):24 AM | BBLs | | | | Page 3 of 4 |
| | | | | * * * | | | | | | | age o of 4 |

Owner 009566 SAPPINGTON ENERGY INTEREST LTD

Operator MEWBOURNE OIL COMPANY

| 15 |
|-------|
| |
| |
| |
| |
| |
| 12 |
| |
| |
| |
| |
| |
| |
| |
| ICO . |
| |
| |
| i e |
| |
| |
| |
| - |
| |
| |
| |
| |
| |
| |
| ~ |
| |
| 10 |
| |
| |
| |
| |
| |
| |
| |
| |

| | | Owner Net Value 527.32 | e de mandrée foncé de la copie de descence de la la grande de la copie della c | Non Revenue Deductions | Non Reve | Owner Taxes (33.21) | ons | Owner Deductions | Owner Gross Value 560.53 | Check Total | | |
|--------|--------|--|--|---|----------|------------------------|--------------|--|---|------------------------|---------|--|
| 16.71 | 0.00 | Total Property | | | | | | The state of the s | | | owd. | |
| 1 67 | 0 98 | Total Gas | and the state of t | A SEP SAID A CAST OF THE PARTY | | | | | | | | |
| (0.09) | | 0.00008304 | 0.00008271 | 0.00 | | | | Jun 19 | NG TAX | STATE WITHHOLDING TAX | | A STATE OF THE PARTY OF THE PAR |
| 0 00 (| | 0.00008304 | 0.00008271 | (22.28) | | | | Jun 19 | ENERGY RESOURCES REVOLVING FUND | ENERGY RESOUR | | |
| (0.09) | | 0.00008304 | 0.00008271 | (1,113.90) | | | | Jun 19 | | PRODUCTION IAX | | |
| 0.00 | | 0.00008304 | 0.00008271 | (1.76) | | | | Jun 19 | CING IAX | MERGINAL PRODUCING TAX | | |
| 0.00 | | 0.00008304 | 0.00008271 | (21.16) | | | | Jun 19 | AX TAX | OIL EXTRACTION TAX | | |
| 1.85 | 0.98 | 0.00008304 | 0.00008271 | 22,278.09 | 1.89 | 11,759.63 | 1.3500 | Jun 19 | | ROYALTY INTEREST | | |
| Value | Volume | Distribution Interest | Owner | Value | Price | Volume | вти | Date | | Туре | | |
| | are | Owner Share | | | lues | Property Values | | | | | | |
| | | ANY Company of the c | Operator MEWBOURNE OIL COMPANY | NEWBOU | Operato | | INTEREST LTD | NGTON ENERGY | Owner 009566 SAPPINGTON ENERGY INTEREST LTD | | 1025455 | Check Number |

Gas

Check Number 1025455

Revenue Statement

Owner

009566
SAPPINGTON ENERGY INTEREST LTD
P O BOX 19160
HOUSTON, TX 77224-9160

Operator

MEWBOURNE OIL COMPANY
P O BOX 7698
TYLER, TX 75711-7698
(903) 561-2900
ownerrelations@mewbourne.com

Check

Check Number
Check Amount
Check Date

July 15, 2019

1019788 1,341.71

Copyright Notice

© 2019 Red Dog Systems, Inc. All rights reserved. Unauthorized use prohibited.

Data, reports, user interface, software and other content which is accessed by users through EnergyLink constitutes copyright protected content owned by Red Dog Systems Inc. Any unauthorized copyring, scraping, downloading, retransmission, redistribution, reproduction, republishing or other duplication or modification of copyright protected content is a violation of Canadian and US federal copyright laws and may be subject to legal action. Other than downloading of PDF copies of processed invoices for use in an unmodified format by authorized users, no one has permission to copy, scrape, download, retransmit, redistribute, reproduce, republish, duplicate, modify or make public for commercial use this copyright protected content, in any form, without the express written permission of Red Dog Systems Inc.



EnergyLink can provide this data in Excel, CDEX, or any other requested format. Visit https://www.energylink.com/Features to find out more information or call EnergyLink Support at 1-888-573-3364.

CDEX

| <u>Q</u> | Property: | | | | | | | | | Gas | | | | <u>Q</u> | Property: | | | |
|---------------------------------|----------------------|----------------|--|---|---------------------------------|----------------|------------------------|--------------------|------------------|--------------------|--|----------------|------------------|--|----------------------|----------|--------------|-----------------|
| | 53627000 | | | e es es es estados de judicios contigios es presidente per la republica estados es a sentidad | | | | | | | | | | | 53626000 | | | |
| ROYALTY INTEREST PRODUCTION TAX | DEAN 9 AP 2HC OK 043 | | | STATE WITHHOLDING TAX | ENERGY RESOURCES REVOLVING FUND | PRODUCTION IAX | MARGINAL PRODUCING TAX | OIL EXTRACTION TAX | ROYALTY INTEREST | | STATE WITHHOLDING TAX | PRODUCTION IAX | ROYALTY INTEREST | | DEAN 9 NC 1HC OK 043 | s) pro | Type | |
| May 19 May 19 | JK 043 | | | May 19 | May 19 | May 19 | May 19 | May 19 | May 19 | policia (magazina) | May 19 | May 19 | May 19 | | OK 043 | Date | Production | |
| | | | | | | | | | 1.0000 | | | | | Company of the Section of the Sectio | | 0.00 | D H | |
| 2,399.08 | | | | en e | | | | | 2,266.54 | | | | 1,001.73 | | | volune | Volumo | Property Values |
| 58.45 | | | | | | | | | 2.32 | | And the second of the second o | | 58.32 | THE PARTY CAME IN PRINCIPLE OF PERSONS AND THE PERSONS AND THE PARTY OF THE PERSONS AND THE PE | | Price | | Values |
| 140,227.49 (7,293.22) | | | | 0.00 | (5.26) | (262.83) | (0.34) | (4.99) | 5,256.58 | | 0.00 | (3,038.44) | 58,420.10 | the specific and is suited from the control of the | | value | | |
| 0.00033011 | | | A Anglodese (A Anglodese A | 0.00033011 | 0.00033011 | 0.00033011 | 0.00033011 | 0.00033011 | 0.00033011 | | 0.00033011 | 0.00033011 | 0.00033011 | | | Interest | Owner | |
| 0.00032989 | | Total Property | Total Gas | 0.00032911 | 0.00032911 | 0.00032911 | 0.00032911 | 0.00032911 | 0.00032911 | Total Oil | 0.00033002 | 0.00033002 | 0.00033002 | | | Interest | Distribution | Owner Share |
| 0.78 | | | 0.76 | | | | | | 0.76 | 0.31 | | | 0.31 | | | Volume | | nare |
| 46.26 (2.39) | | 18.90 | 1.57 | (0.09) | 0.00 | (0.07) | 0.00 | 0.00 | 1.73 | 17.33 | (0.96) | (0.99) | 19.28 | Miles of the second sec | | Value | | |

| Production | | | | | Propert | Property Values | | | Owner Share | hare | |
|--|---|---------------------------------------|--------------------|---|--|--|-------------|--|----------------|--------|----------|
| ### ROYALTY INTEREST PRODUCTION TAX May 19 1.2500 4,724.02 2.25 12,523.3 0.0003911 0.0003981 0.0 | | Туре | Production Date | вти | Volume | Price | Value | Owner | Distribution | Volume | Valu |
| ROYALTY INTEREST ROYALT | | STATE WITHHOLDING TAX | May 19 | | | | 0.00 | 0.00033011 | 0.00032989 | | (3.3 |
| ROYALTY NITEREST May 19 13000 4,764,02 2.02 12,92,25 00000045 1,67 1,60 1, | Gas | | Para and | And any other Principles of Section 2015 | diplote personal of special institution in the section of the sect | | | | Total Oil | 0.78 | 41.56 |
| CIESTRACTION TAX | | ROYALTY INTEREST | May 19 | 1.3600 | 4,784.02 | 2.62 | 12,552.53 | 0.00033011 | 0.00033061 | 1.60 | 4.1 |
| May 19 1,500 58725900 | | OIL EXTRACTION TAX | May 19 | | | | (11.92) | 0.00033011 | 0.00033061 | | 0.0 |
| EMERGY RESOURCES PRODUNING FAX May 19 1.800.89 58.70 107,473.62 0.00035011 0.00033061 1.47 1.800.89 1.48 1 | | PRODUCTION TAX | May 19 | | | | (0.72) | 0.00033011 | 0.00033061 | | 0.00 |
| SINTE NITHHOLDING TAX May 19 1,850.888 58.70 107,473.822 0,0008361 0,00083661 1,47 1,500 1 | | ENERGY RESOURCES REVOLVING FLIND | May 10 | | | | (627.63) | 0.00033011 | 0.00033061 | | (0.2 |
| Total Gas Tota | Mykamod kamen spring aga andra spirato sense shik kamen spirato sense spirato | STATE WITHHOLDING TAX | May 19 | | | | 0.00 | 0.00033011 | 0.00033061 | | 0.00 |
| PROPULTY INTEREST Many 19 1,380 8 58.70 107,473 82 0,00000463 0,00000463 1,47 1,47 1,480 8 1,47 1,480 | | | | and the present of the Agreement to be a found and the second | members of the first that the members are a constructed by the first of the section of | tera mengan dan dan gang syang terapa dan dan dan dan dan 19 kecama pund | | and the second s | Total Gas | 1 60 | 2 7 0 |
| PAPPY: | | | | | | | | | Total Property | | 45.3 |
| ROYALTY INTEREST PRODUCTION TAX May 19 ROYALTY INTEREST | | | C OK 043 | | | | | | | | |
| PRODUCTION TXX May 19 1,3800 2,292.15 2.57 5,880.19 0,00080483 0,00080483 0,00080483 0,00080483 0,00080483 0,00080483 0,00080483 0,00080483 0,00080483 0,00080483 0,00080483 0,00080483 0,00080483 0,00080483 0,00080610 1,86 1 | Dil . | ROYALTY INTEREST | May 19 | Performações em monera está paga esta circidade | 1,830.88 | 58.70 | 107,473.62 | 0.00080463 | 0 00080466 | 1 47 | 00 |
| ROYALTY INTEREST OLI EXTRACTION TAX May 19 LORETA 10 NC 2HC OK 643 ROYALTY INTEREST OLI EXTRACTION TAX May 19 LORETA 10 NC 2HC OK 643 ROYALTY INTEREST AND LORETA 10 NC 2HC OK 643 ROYALTY INTEREST ROYALTY INT | | PRODUCTION TAX STATE WITHHOI DING TAX | May 19 | | | | (5,589.66) | 0.00080463 | 0.00080486 | : | (4.5) |
| ROYALTY INTEREST OIL EXTRACTION TAX OIL EXTRACTION TAX May 19 OIL EXTRACTION TAX May 19 OIL EXTRACTION TAX May 19 ENERGY ESSIGNOO LORETA 10 NC 2HC OK 643 ROYALTY INTEREST PRODUCTION TAX May 19 CORROR STATE WITHOLDING TAX MAY | | | | A the state on control private private property and control of Applications | | en de constante de Article Consta penter i mange e median in constante de constante de constante de constante de | | 0.000000000 | Total Oil | 4 47 | (4.3 |
| ROYALTY INTEREST May 19 1.3800 2.282.15 2.57 5,80.19 0.00080463 0.00080810 1.86 | ias | | | | | | | | | | |
| MARSINAL PRODUCTION TAX May 19 (5.59) 0.00080463 0.00080610 (294.01) 0.00806463 0.00080610 (294.01) 0.00806463 0.00080610 (294.01) 0.00806463 0.00080610 (294.01) 0.00806463 0.00080610 (294.01) 0.00806463 0.00080610 (294.01) 0.00806463 0.00080610 (294.01) 0.00806463 0.00080610 (294.01) 0.00806463 0.00080610 (294.01) 0.00806463 0.00080610 (294.01) 0.00806463 0.00080610 (294.01) 0.00806463 0.00080610 (294.01) 0.00806463 0.00080610 (294.01) 0.00806463 0.00080610 (294.01) 0.00806463 0.00080610 (294.01) 0.00806463 0.00080610 (294.01) 0.00806463 0.00080610 (294.01) 0.00806463 0.00080610 (294.01) (29 | | ROYALTY INTEREST | May 19 | 1.3600 | 2,292.15 | 2.57 | 5,880.19 | 0.00080463 | 0.00080610 | 1.86 | 4.7. |
| PRODUCTION ITAX May 19 (294 01) 0.00080483 0.00080610 0.00 | | MARGINAL PRODUCING TAX | May 19 | | | | (5.59) | 0.00080463 | 0.00080610 | | 0.00 |
| EMERGY RESOURCES REVOLVING FUND May 19 ENERGY RESOURCES REVOLVING FUND Apr 19 ENERGY RESOURCES REVOLVE REVOL | | PRODUCTION TAX | May 19 | | | | (294.01) | 0.00080463 | 0.00080610 | | 0.00 |
| STATE WITHHOLDING TAX | | ENERGY RESOURCES REVOLVING FUND | May 19 | | | | (5.88) | 0.00080463 | 0.00080610 | | 0.00 |
| Total Gas 1,86 Total Property ROYALTY INTEREST PRODUCTION TAX May 19 STATE WITHOLDING TAX Apr 19 MARGINAL PRODUCTION TAX Apr 19 MARGINAL PRODUCTION TAX Apr 19 ENERGY RESOURCES REVOLVING FUND Apr 19 ENERGY RESOURCES REVOLVE TO THE TAX TAX TOTAL TAX | | STATE WITHHOLDING TAX | May 19 | | | | 0.00 | 0.00080463 | 0.00080610 | | (0.24 |
| | | | | | | | | | Total Gas | 1.86 | 4.28 |
| ROYALTY INTEREST May 19 11,588.29 58.30 675,603.40 0.00080463 0.00080460 9.33 | | | | | | | | | Total Property | | 81.94 |
| ROYALTY INTEREST PRODUCTION TAX May 19 STATE WITHHOLDING TAX May 19 ROYALTY INTEREST PRODUCTION TAX Apr 19 STATE WITHHOLDING TAX Apr 19 ROYALTY INTEREST PROPULTION TAX Apr 19 STATE WITHHOLDING TAX Apr 19 ROYALTY INTEREST OIL EXTRACTION TAX Apr 19 PRODUCTION TAX Apr 19 Apr 19 OIL EXTRACTION TAX Apr 19 PRODUCTION TAX Apr 19 Apr 19 Apr 19 PRODUCTION TAX Apr 19 Apr 19 Apr 19 Apr 19 Apr 19 ROSGAG Apr 19 Apr 19 Apr 19 Apr 19 ROSGAG Apr 19 A | perty: | | C OK 043 | | | | | | | | |
| RODUCTION IAX May 19 | = | ROYALTY INTEREST | May 19 | | 11,588.29 | 58.30 | 675,603.40 | 0.00080463 | 0.00080460 | 9.33 | 543.59 |
| Note Production tax | | PRODUCTION IAX | May 19 | | | | (48,650.22) | 0.00080463 | 0.00080460 | | (39.15 |
| PRODUCTION TAX STATE WITHHOLDING TAX Apr 19 OIL EXTRACTION TAX Apr 19 PRODUCTION TAX Apr 19 Apr 19 MARGINAL PRODUCTION TAX Apr 19 PRODUCTION TAX Apr 19 | | BOYALTY INTEREST | May 19 | | | | 0.00 | 0.00080463 | 0.00080460 | | (27.18) |
| STATE WITHHOLDING TAX Apr 19 ROYALTY INTEREST OIL EXTRACTION TAX Apr 19 MARGINAL PRODUCTION TAX Apr 19 PRODUCTION TAX Apr 19 ENERGY RESOURCES REVOLVING FUND Apr 19 | | PRODUCTION TAX | Apr 19 | | 13,239.90 | 60.87 | 805,861.96 | 0.00080463 | 0.00080462 | 10.65 | 648.41 |
| Total Oil 19.98 1, ROYALTY INTEREST | | STATE WITHHOLDING TAX | Apr 19 | | | | 0.00 | 0.00080463 | 0.00080462 | | (32.42) |
| Apr 19 1.4300 23,925.92 3.60 86,064.67 0.00080463 0.00080451 19.24 JCING TAX Apr 19 (81.76) (81.76) 0.00080463 0.00080451 Apr 19 Apr 19 (3.59) 0.00080463 0.00080451 CES REVOLVING FUND Apr 19 (4,303.23) 0.00080463 0.00080451 | as | | **American | | | RESP CHARMADIQUID delical bouncedon may equinicas s scharachas | | and the second s | Total Oil | 19.98 | 1,046.57 |
| Apr 19 (81.76) 0.00080463 0.00080451 Apr 19 (3.59) 0.00080463 0.00080451 (4.303.23) 0.00080463 0.00080451 (66.02) 0.00080463 0.00080451 (66.02) 0.00080463 0.00080451 | | ROYALTY INTEREST | Apr 19 | 1.4300 | 23,925.92 | 3.60 | 86,064.67 | 0.00080463 | 0.00080451 | 19 24 | 69 24 |
| Apr 19 (3.59) 0.00080463 0.00080451 Apr 19 (4,303.23) 0.00080463 0.00080451 LVING FUND Apr 19 (66.05) 0.00080463 0.00080451 | | OIL EXTRACTION TAX | Apr 19 | | | | (81.76) | 0.00080463 | 0.00080451 | | (0.04) |
| Apr 19 (% no.) 0.00080451 | | PRODUCTION TAX | Apr 19 | | | | (3.59) | 0.00080463 | 0.00080451 | | 0.00 |
| | | ENERGY RESOURCES REVOLVING FUND | Apr 19 | | | | (3,303,23) | 0.00080463 | 0.00080457 | | (3.46) |

| Type Production Production Production Production Production Production Production Production Production Page Production Page Production Page Production Page |
|--|
| Type |
| STATE WITHOLDING TAX Apr 19 ROYALTY INTEREST OIL EXTRACTION TAX May 19 MARGINAL PRODUCING TAX May 19 ENERGY RESOURCES REVOLVING FUND May 19 STATE WITHOLDING TAX May 19 ENERGY RESOURCES REVOLVING FUND May 19 STATE WITHOLDING TAX May 19 ENERGY RESOURCES REVOLVING FUND MAY 19 ENERGY RESOURCES REVOLVING FUND MAY 19 STATE WITHOLDING TAX May 19 ENERGY RESOURCES REVOLVING FUND MAY 19 STATE WITHOLDING TAX May 19 ENERGY RESOURCES REVOLVING FUND MAY 19 STATE WITHOLDING TAX May 19 ENERGY RESOURCES REVOLVING FUND MAY 19 STATE WITHOLDING TAX MAY 19 STATE WI |
| ROYALTY INTEREST OIL EXTRACTION TAX May 19 MARGINAL PRODUCING TAX May 19 ENERGY RESOURCES REVOLVING FUND MAY 19 STATE WITHHOLDING TAX MAY 19 ENERGY RESOURCES REVOLVING FUND MAY 19 ROYALTY INTEREST PRODUCTION TAX MAY 19 ENERGY RESOURCES REVOLVING FUND MAY 19 ENERGY RESOURCES REVOLVING FUND MAY 19 ENERGY RESOURCES REVOLVING FUND ENERGY RESOURCES REVOLVING FUND ENERGY RESOURCES REVOLVING FUND MAY 19 ENERGY |
| OIL EXTRACTION TAX May 19 PRODUCTION TAX May 19 ENERGY RESOURCES REVOLVING FUND BY 19 STATE WITHHOLDING TAX May 19 STATE WITHHOLDING TAX May 19 CAMARGO RANCH 1-2 OK 043 CAMARGO RANCH 1-2 OK 043 ROYALTY INTEREST OIL EXTRACTION TAX ENERGY RESOURCES REVOLVING FUND PRODUCTION TAX ENERGY RESOURCES REVOLVING FUND ROYALTY INTEREST OIL EXTRACTION TAX PRODUCTION TAX May 19 ENERGY RESOURCES REVOLVING FUND MAY 19 ROYALTY INTEREST OIL EXTRACTION TAX May 19 STATE WITHHOLDING TAX MAY 19 PRODUCTION TAX MAY 19 PRODUCTION TAX MAY 19 ENERGY RESOURCES REVOLVING FUND MAY 19 ENERGY RESOURCES RE |
| MARGINAL PRODUCTION TAX May 19 ENERGY RESOURCES REVOLVING FUND May 19 STATE WITHHOLDING TAX ROYALTY INTEREST OIL EXTRACTION TAX PRODUCTION TAX PROPALTY INTEREST PROPALTY INTEREST PRODUCTION TAX May 19 ENERGY RESOURCES REVOLVING FUND MAY 19 STATE WITHHOLDING TAX May 19 ENERGY RESOURCES REVOLVING FUND MAY 19 STATE WITHHOLDING TAX May 19 STATE WITHHOLDING TAX May 19 ENERGY RESOURCES REVOLVING FUND MAY 19 ENERGY RESOURCES REVO |
| PRODUCTION TAX ENERGY RESOURCES REVOLVING FUND STATE WITHHOLDING TAX CAMARGO RANCH 1-2 OK 043 ROYALTY INTEREST PRODUCTION TAX May 19 ROYALTY INTEREST PRODUCTION TAX ROYALTY INTEREST PROPULTION TAX ROYALTY INTEREST OIL EXTRACTION TAX May 19 STATE WITHHOLDING TAX May 19 ROYALTY INTEREST OIL EXTRACTION TAX MAY 19 ROYALTY IN |
| BENERGY RESOURCES REVOLVING FUND |
| ### STATE WITHOLDING TAX Perty: |
| POPTLY: 53791000 CAMARGO RANCH 1-2 OK 043 ROYALTY INTEREST OIL EXTRACTION TAX May 19 PRODUCTION TAX PRODUCTION TAX May 19 ENERGY RESOURCES REVOLVING FUND May 19 PRODUCTION TAX May 19 ENERGY RESOURCES REVOLVING FUND May 19 PRODUCTION TAX May 19 PRODUCTION TAX May 19 STATE WITHHOLDING TAX May 19 PRODUCTION TAX May 19 ENERGY RESOURCES REVOLVING FUND May 19 PRODUCTION TAX May 19 ENERGY RESOURCES REVOLVING FUND May 19 STATE WITHHOLDING TAX May 19 ENERGY RESOURCES REVOLVING FUND May 19 STATE WITHHOLDING TAX May 19 STATE WITHHOLDING TAX May 19 ENERGY RESOURCES REVOLVING FUND May 19 STATE WITHHOLDING TAX May 19 ENERGY RESOURCES REVOLVING FUND MAY |
| Perty: 53791000 CAMARGO RANCH 1-2 OK 043 ROYALTY INTEREST OIL EXTRACTION TAX May 19 PRODUCTION TAX May 19 PRODUCTION TAX May 19 ENERGY RESOURCES REVOLVING FUND MAY 19 ENERGY RESOURCES REVOLVING FUND ROYALTY INTEREST PRODUCTION TAX May 19 STATE WITHHOLDING TAX May 19 ENERGY RESOURCES REVOLVING FUND MAY 19 STATE WITHHOLDING TAX MAY 19 ENERGY RESOURCES REVOLVING FUND MAY 19 ENERGY RESOURCES REVOLVING FUND MAY 19 STATE WITHHOLDING TAX MAY 19 ENERGY RESOURCES REVOLVING FUND MAY 19 STATE WITHHOLDING TAX MAY 19 ENERGY RESOURCES REVOLVING FUND MAY 19 STATE WITHHOLDING TAX MAY 19 ENERGY RESOURCES REVOLVING FUND MAY 19 ENERGY RESOURCES REVOLVING |
| POPTLY: 53791000 CAMARGO RANCH 1-2 OK 043 ROYALTY INTEREST OIL EXTRACTION TAX May 19 PRODUCTION TAX PRODUCTION TAX ENERGY RESOURCES REVOLVING FUND ROYALTY INTEREST PRODUCTION TAX ROYALTY INTEREST PRODUCTION TAX STATE WITHHOLDING TAX May 19 PRODUCTION TAX May 19 ROYALTY INTEREST OIL EXTRACTION TAX May 19 PRODUCTION TAX May 19 STATE WITHHOLDING TAX May 19 |
| ROYALTY INTEREST OIL EXTRACTION TAX OIL EXTRACTION TAX May 19 MARGINAL PRODUCING TAX MAY 19 PRODUCTION TAX ENERGY RESOURCES REVOLIVING FUND MAY 19 ROYALTY INTEREST PRODUCTION TAX May 19 STATE WITHHOLDING TAX MAY 19 ROYALTY INTEREST OIL EXTRACTION TAX MAY 19 PRODUCTION TAX MAY 19 ROYALTY INTEREST OIL EXTRACTION TAX MAY 19 PRODUCTION TAX MAY 19 |
| ROYALTY INTEREST OIL EXTRACTION TAX May 19 MARCINAL PRODUCING TAX May 19 PRODUCTION TAX ENERGY RESOURCES REVOLVING FUND MAY 19 ROYALTY INTEREST PRODUCTION TAX May 19 STATE WITHHOLDING TAX MAY 19 MARCINAL PRODUCING TAX MAY 19 OIL EXTRACTION TAX MAY 19 PRODUCTION TAX MAY 19 MARGINAL PRODUCING TAX MAY 19 PRODUCTION TAX MAY 19 PRODUCTION TAX MAY 19 ENERGY RESOURCES REVOLVING FUND MARGINAL PRODUCING TAX MAY 19 PRODUCTION TAX ENERGY RESOURCES REVOLVING FUND MAY 19 ENERGY RESOURCES REVOLVIN |
| OIL EXTRACTION TAX May 19 MARGINAL PRODUCING TAX May 19 PRODUCTION TAX ENERGY RESOURCES REVOLVING FUND ROYALTY INTEREST PRODUCTION TAX FOOLEXTRACTION TAX May 19 OIL EXTRACTION TAX May 19 PRODUCTION TAX May 19 OIL EXTRACTION TAX May 19 PRODUCTION TAX May 19 MARGINAL PRODUCING TAX May 19 PRODUCTION TAX May 19 ENERGY RESOURCES REVOLVING FUND May 19 STATE WITHHOLDING TAX May 19 ENERGY RESOURCES REVOLVING FUND May 19 STATE WITHHOLDING TAX May 19 STATE WITHHOLDING TAX May 19 STATE WITHHOLDING TAX May 19 |
| MARGINAL PRODUCTION TAX PRODUCTION TAX ENERGY RESOURCES REVOLVING FUND May 19 ENERGY RESOURCES REVOLVING FUND May 19 CAMARGO RANCH 2 MD 2HC OK 043 ROYALTY INTEREST PRODUCTION TAX May 19 STATE WITHHOLDING TAX May 19 PRODUCTION TAX May 19 MARGINAL PRODUCING TAX May 19 PRODUCTION TAX May 19 ENERGY RESOURCES REVOLVING FUND May 19 STATE WITHHOLDING TAX May 19 ENERGY RESOURCES REVOLVING FUND May 19 STATE WITHHOLDING TAX May 19 ENERGY RESOURCES REVOLVING FUND May 19 STATE WITHHOLDING TAX May 19 |
| PRODUCTION TAX ENERGY RESOURCES REVOLVING FUND CAMARGO RANCH 2 MID 2HC OK 043 ROYALTY INTEREST PRODUCTION TAX STATE WITHHOLDING TAX May 19 OIL EXTRACTION TAX May 19 PRODUCTION TAX May 19 MARGINAL PRODUCING TAX May 19 PRODUCTION TAX May 19 PRODUCTION TAX May 19 PRODUCTION TAX May 19 PRODUCTION TAX May 19 ENERGY RESOURCES REVOLVING FUND May 19 STATE WITHHOLDING TAX May 19 STATE WITHHOLDING TAX May 19 STATE WITHHOLDING TAX May 19 |
| CAMARGO RANCH 2 MD 2HC OK 043 ROYALTY INTEREST PRODUCTION TAX STATE WITHHOLDING TAX May 19 OIL EXTRACTION TAX May 19 MARGINAL PRODUCTION TAX May 19 PRODUCTION TAX May 19 MARGINAL PRODUCTION TAX May 19 ENERGY RESOURCES REVOLVING FUND May 19 STATE WITHHOLDING TAX May 19 ENERGY RESOURCES REVOLVING FUND May 19 STATE WITHHOLDING TAX May 19 ENERGY RESOURCES REVOLVING FUND May 19 STATE WITHHOLDING TAX May 19 |
| ROYALTY INTEREST PRODUCTION TAX May 19 STATE WITHHOLDING TAX May 19 OIL EXTRACTION TAX MAY 19 PRODUCTION TAX May 19 MARGINAL PRODUCING TAX May 19 PRODUCTION TAX May 19 ENERGY RESOURCES REVOLVING FUND May 19 STATE WITHHOLDING TAX May 19 ENERGY RESOURCES REVOLVING FUND May 19 STATE WITHHOLDING TAX May 19 May 19 May 19 STATE WITHHOLDING TAX May 19 May 19 |
| ROYALTY INTEREST PRODUCTION TAX ROYALTY INTEREST OIL EXTRACTION TAX May 19 PRODUCTION TAX May 19 MARGINAL PRODUCING TAX May 19 PRODUCTION TAX May 19 PRODUCTION TAX May 19 PRODUCTION TAX May 19 ENERGY RESOURCES REVOLVING FUND May 19 STATE WITHHOLDING TAX May 19 ENERGY RESOURCES REVOLVING FUND May 19 STATE WITHHOLDING TAX May 19 May 19 |
| ROYALTY INTEREST PRODUCTION TAX STATE WITHHOLDING TAX May 19 STATE WITHHOLDING TAX May 19 ROYALTY INTEREST OIL EXTRACTION TAX May 19 PRODUCTION TAX May 19 PRODUCTION TAX May 19 PRODUCTION TAX ENERGY RESOURCES REVOLVING FUND MAY 19 STATE WITHHOLDING TAX May 19 STATE WITHHOLDING TAX May 19 May 19 May 19 STATE WITHHOLDING TAX May 19 STATE WITHHOLDING TAX May 19 May 19 STATE WITHHOLDING TAX May 19 |
| ROYALTY INTEREST PRODUCTION TAX May 19 STATE WITHHOLDING TAX May 19 ROYALTY INTEREST OIL EXTRACTION TAX May 19 MARGINAL PRODUCING TAX May 19 PRODUCTION TAX ENERGY RESOURCES REVOLVING FUND STATE WITHHOLDING TAX May 19 STATE WITHHOLDING TAX May 19 May 19 May 19 May 19 May 19 |
| ROYALTY INTEREST PRODUCTION TAX May 19 STATE WITHHOLDING TAX May 19 ROYALTY INTEREST OIL EXTRACTION TAX MAY 19 MARGINAL PRODUCING TAX PRODUCTION TAX ENERGY RESOURCES REVOLVING FUND STATE WITHHOLDING TAX May 19 STATE WITHHOLDING TAX May 19 STATE WITHHOLDING TAX May 19 May 19 May 19 May 19 May 19 |
| ROYALTY INTEREST OIL EXTRACTION TAX May 19 ROYALTY INTEREST OIL EXTRACTION TAX MARGINAL PRODUCING TAX PRODUCTION TAX ENERGY RESOURCES REVOLVING FUND STATE WITHHOLDING TAX May 19 STATE WITHHOLDING TAX May 19 STATE WITHHOLDING TAX May 19 |
| ROYALTY INTEREST OIL EXTRACTION TAX May 19 MARGINAL PRODUCING TAX PRODUCTION TAX ENERGY RESOURCES REVOLVING FUND STATE WITHHOLDING TAX May 19 STATE WITHHOLDING TAX May 19 May 19 May 19 May 19 |
| ROYALTY INTEREST May 19 OIL EXTRACTION TAX May 19 MARGINAL PRODUCING TAX May 19 PRODUCTION TAX ENERGY RESOURCES REVOLVING FUND STATE WITHHOLDING TAX May 19 STATE WITHHOLDING TAX May 19 |
| ROYALTY INTEREST OIL EXTRACTION TAX May 19 MARGINAL PRODUCING TAX May 19 PRODUCTION TAX ENERGY RESOURCES REVOLVING FUND STATE WITHHOLDING TAX May 19 May 19 May 19 May 19 |
| TAX May 19 JCING TAX May 19 (May 19 (CES REVOLVING FUND May 19 ING TAX May 19 |
| VOLVING FUND |
| VOLVING FUND |
| VOLVING FUND |
| |
| |
| |
| |
| Property: 53807000 CAMARGO RANCH 2 PA 3HC OK 043 |
| Oil |
| |
| |
| SIMI E WILLIAM IVA |
| Gas |
| |

Owner 009566 SAPPINGTON ENERGY INTEREST LTD

Operator MEWBOURNE OIL COMPANY

www.energylink.com

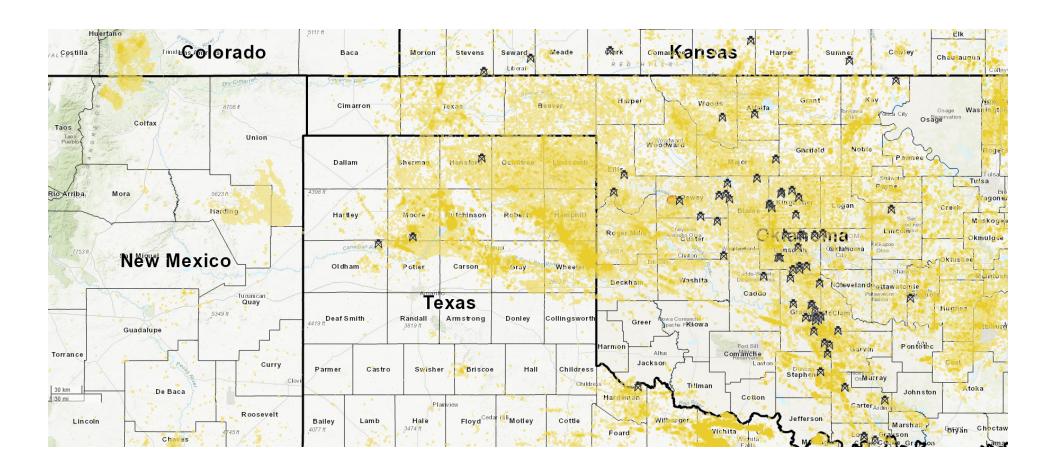
| Check Total | | | | STATE WITHHOLDING TAX | ENERGY RESO | TROUGH TON TAX | MARGINAL PRODUCING TAX | OIL EXTRACTION TAX | ROYALTY INTEREST | Туре | |
|-------------|------------------------|----------------|-----------|--|---------------------------------|----------------|------------------------|--------------------|------------------|--------------------------|-----------------|
| 1,520.37 | Owner Gross Value | | | LDING TAX | ENERGY RESOURCES REVOLVING FUND | AX | DUCING IAX | N AX | ST | | |
| | Owner Deductions | | | May 19 | May 19 | May 19 | May 19 | May 19 | May 19 | Production | |
| | ons | | | And in the last of the contract of the contrac | | | | | 1.3900 | вти | |
| (178.66) | Owner Taxes | | | | | | | | 1.3900 10,852.97 | Volume | Property Values |
| | Non Rev | | | | | | | | 2.78 | Price | alues |
| | Non Revenue Deductions | | | 0.00 | (30.21) | (1,510.56) | (1.63) | (28.70) | 30,211.13 | Value | |
| | ons | | | 0.00008271 | 0.00008271 | 0.00008271 | 0.00008271 | 0.00008271 | 0.00008271 | Owner Interest | |
| 1,341.71 | Owner Net Value | Total Property | Total Gas | 0.00008341 | 0.00008341 | 0.00008341 | 0.00008341 | 0.00008341 | 0.00008341 | Distribution Interest | Owner Share |
| | | | 0.87 | | | | | | 0.87 | Volume | are |
| | | 21.49 | 2.29 | (0.13) | 0.00 | (0.10) | 0.00 | 0.00 | 2.52 | Value | |

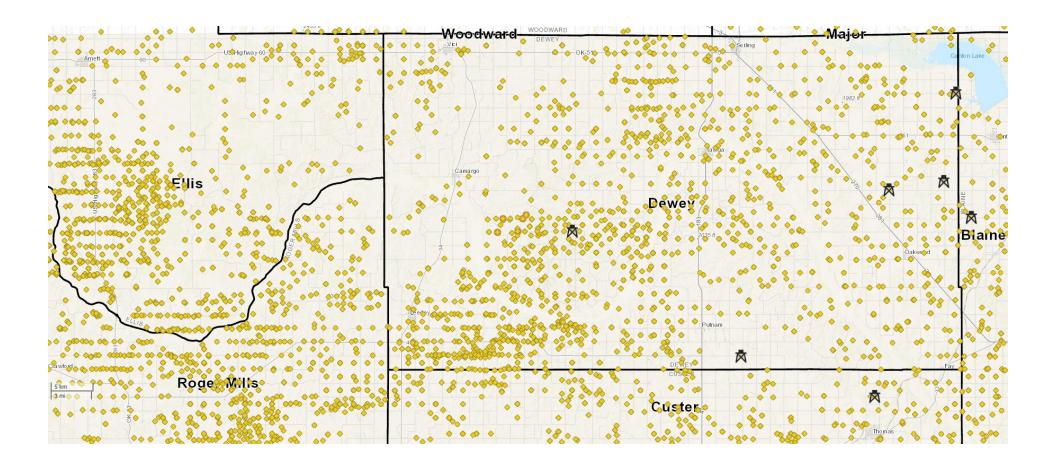
Owner 009566 SAPPINGTON ENERGY INTEREST LTD

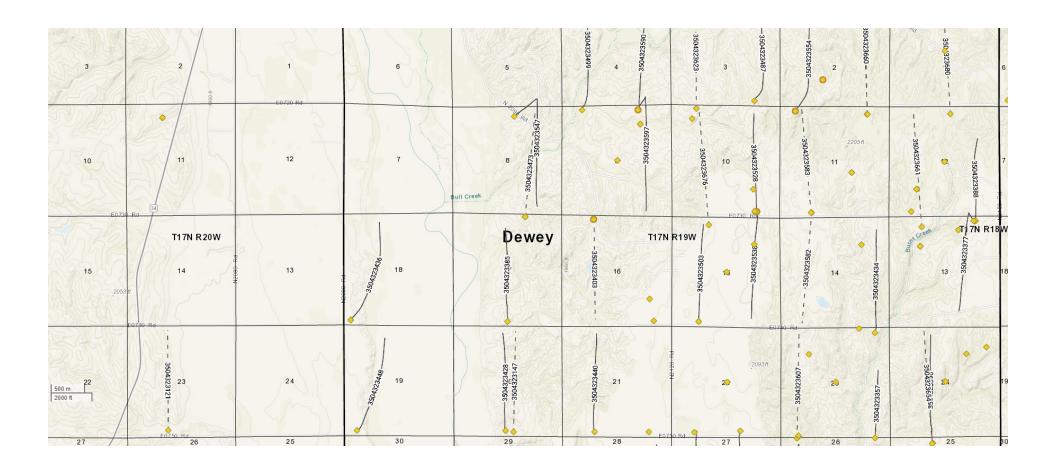
Operator MEWBOURNE OIL COMPANY



<u>Maps</u>

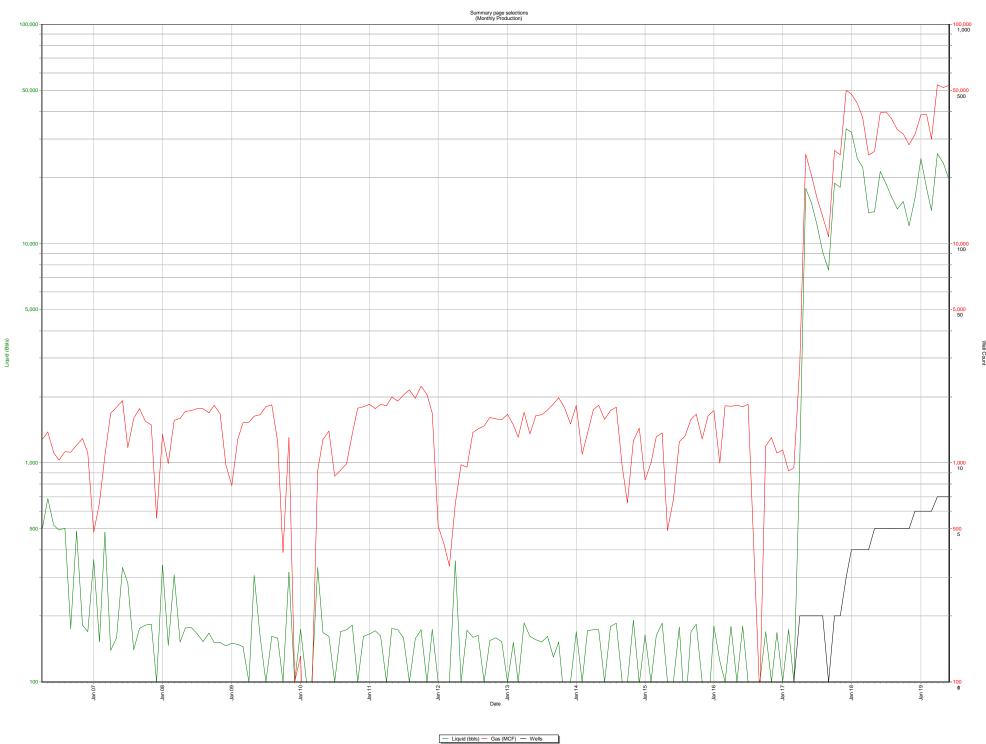








Production Graph



Liquid (bbls): Current Cum: 498,500 Total: 498,500 Gas (MCF): Current Cum: 1,054,689 Total: 1,054,689



Source Assignments

OIL, GAS, MINERAL AND ROYALTY CONVEYANCE

For valuable consideration, the receipt of which is acknowledged, Sappington Energy Interests, Ltd, whose address is PO Box 19160, Houston, TX 77224 (hereinafter referred to as "Grantor"), does hereby bargain, sell, transfer, assign, and convey 100.0000% of Grantor's interests in all oil, gas, mineral, royalty, overriding royalty, net profits, and other similar interests in the lands of Dewey County, OK as described in Exhibit "A" unto the following Grantee(s), its/their successors and assigns:

Oak Tree Minerals, LLC 2601 Network Blvd. Suite 404 Frisco, TX 75034 i-2019-003787 10/28/2019 10:12 am
Book 1782 Page(s) 0317-0318
Fee: \$15.00 Doc: \$36.75
MISTY RANDOLPH - Dewey County
State of Oklahoma

This conveyance is effective as of November 1, 2019 and includes all executive rights, bonuses, and delay rentals applicable to Grantor's interest conveyed herein.

Grantor agrees to pay any ad valorem taxes due on the interests herein conveyed prior to effective date. All ad valorem taxes attributable to the interests herein conveyed for after the effective date are the responsibility of Grantee(s), its/their successors or assigns.

Grantor warrants and agrees to defend the title to the interest herein conveyed against the lawful claims and demands of all parties claiming or to claim the same, or any part thereof, by, through or under Grantor, but not otherwise.

Sappington Energy Interes

| State of IRXAS | Ş |
|------------------|---|
| State of TREATS | § |
| County of WARRIS | Ş |

By: Nester Sappington
President

This instrument was acknowledged before me on Sappington.

/____, 20<u>/9</u> by Chester

VARIAN E. FEWELL, II.
Notary Public, State of Texas
Comm. Expires 08-21-2022
Notary ID 129928845

(notary seal here)

Notary Signature:

Notary Name: _

My Commission Expires: 08/21/20

Return To: Mchipe OAK TREE MINERALS, LLC. 2601 Network Boulevard, Suite 404 Frisco, TX 75034 Prepared By:
Derik J. Todd

Oak Tree Minerals, LLC.

BOOK 1782 PAGE 318

EXHIBIT "A"

Legal Description

Section 2, Township 17 North, Range 19 West, Dewey County, Oklahoma, Section 9, Township 17 North, Range 19 West, Dewey County, Oklahoma; Section 10, Township 17 North, Range 19 West, Dewey County, Oklahoma.

END OF EXHIBIT "A"

Return To:

OAK TREE MINERALS, LLC. 2601 Network Boulevard, Suite 404 Frisco, TX 75034

Prepared By:

Derik J. Todd Oak Tree Minerals, LLC.